



# MACK POWERTRAIN'S COMMENTS ON 2007 FEASIBILITY

## TOPICS

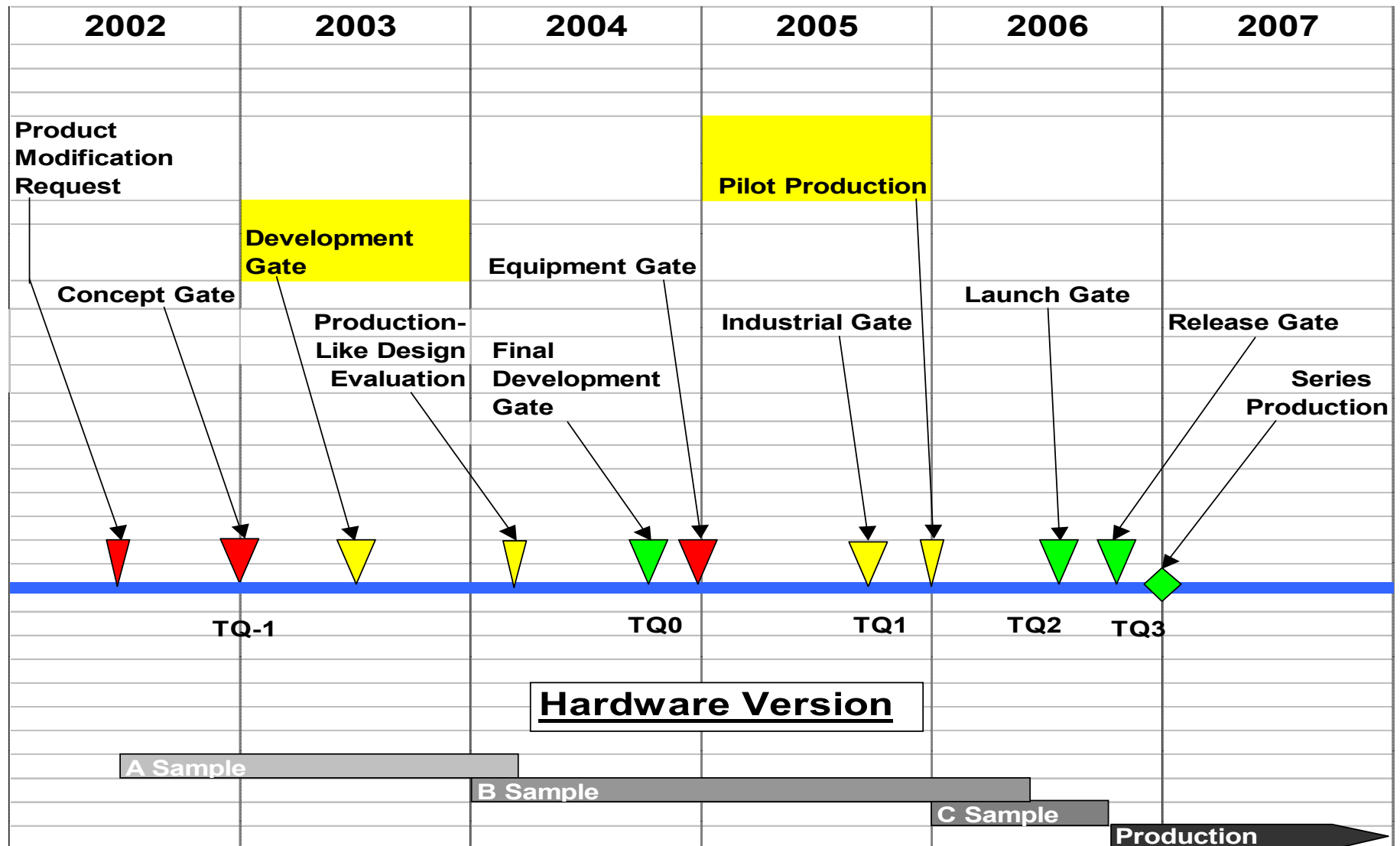
- SCHEDULE ISSUES
- DEVELOPMENT PROCESS/FEASIBILITY
- SYSTEM INTEGRATION
- NO<sub>x</sub> REDUCTION ALTERNATIVE



'07 TECHNOLOGY PANEL

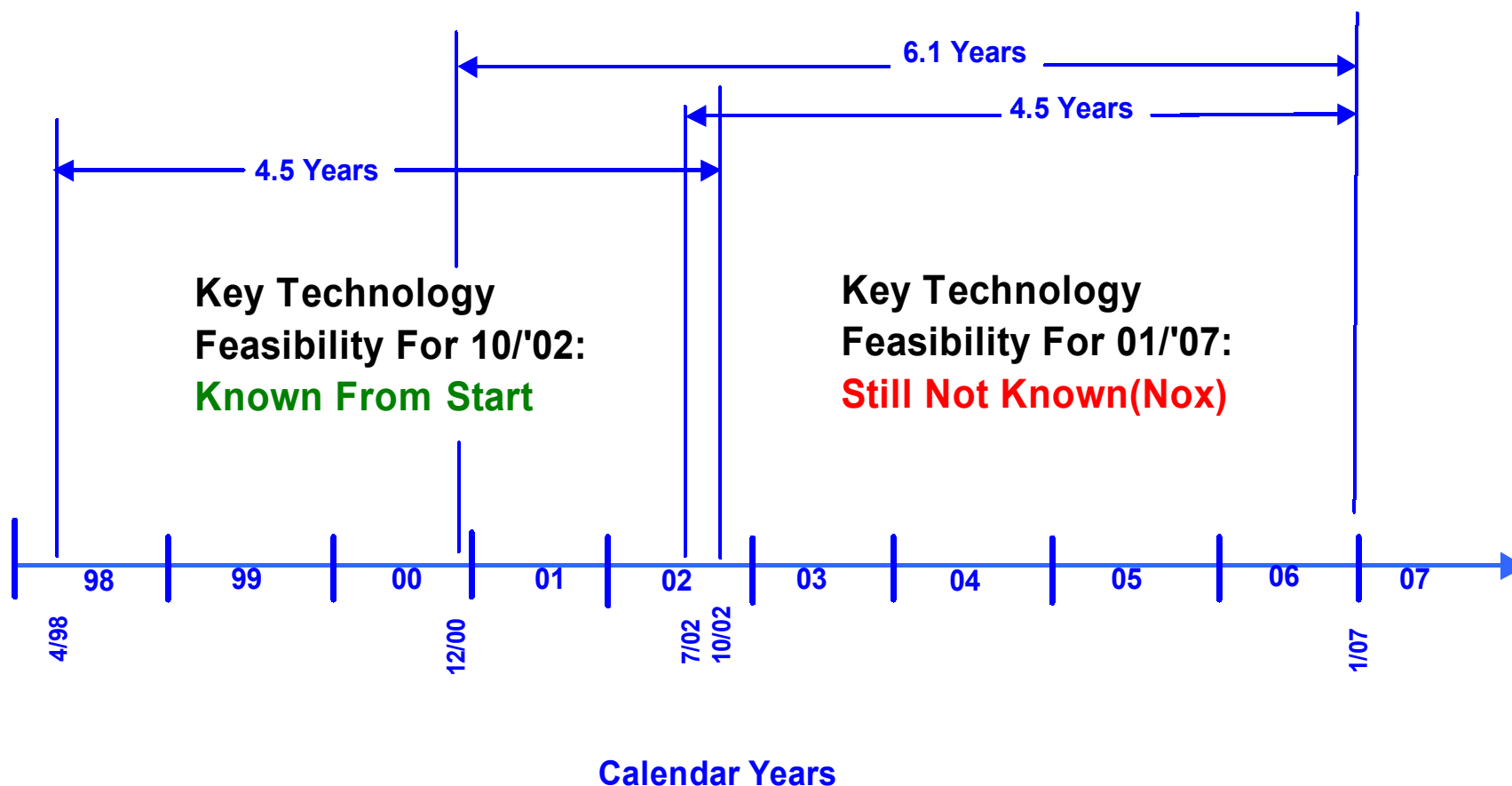
SCHEDULE/PROCESS/FEASIBILITY

## ENGINE PROGRAMS SCHEDULE





## HEAVY DUTY DIESEL TRUCK EMISSIONS HISTORY AND FUTURE





## **DEVELOPMENT PROCESS for 2007**

- **October 2002 Cooled EGR Base Engines with**
  - **Maximum Durability**
  - **Best Fuel Economy**
- **Technology Feasibility Proof**
  - **Aftertreatment for PM Oxidation**
  - **Aftertreatment for NOx Reduction**
  - **Control System for Engine/Aftertreatment Integration**
- **Ultra Low Sulfur Fuel Is Necessary In Every Scenario**
- **Production Engineering / Durability Development / Industrialization**

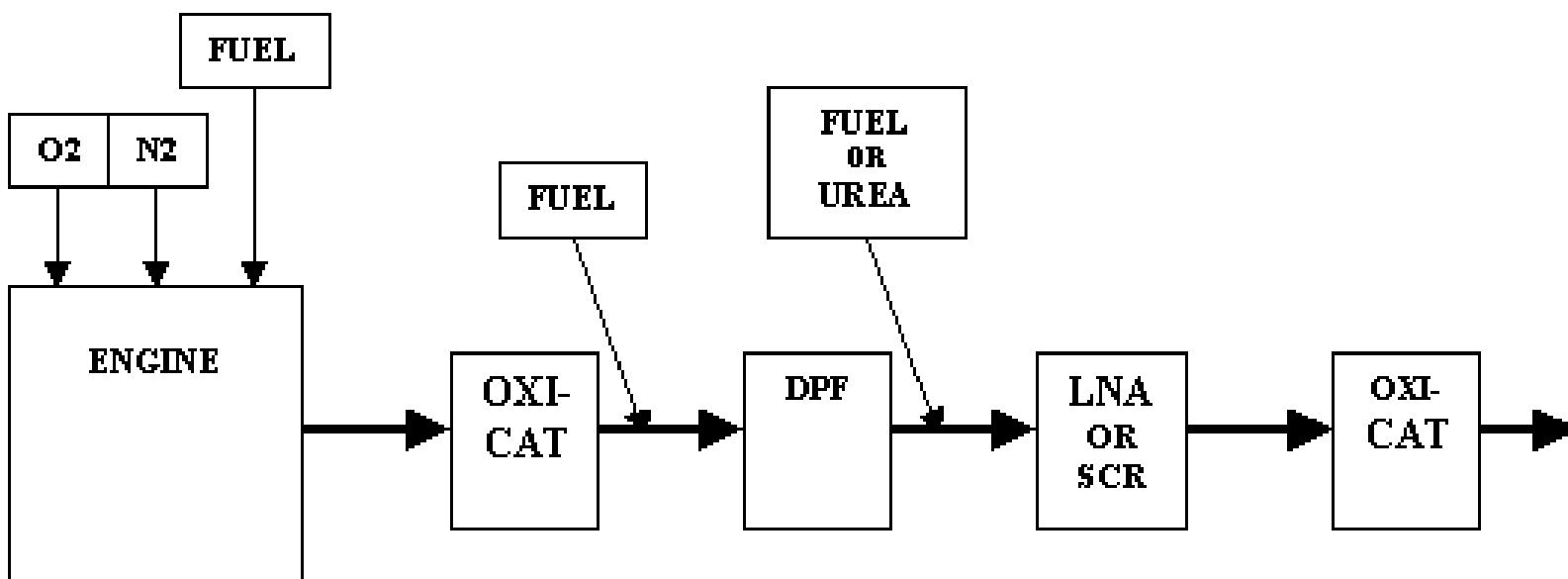


## Technology Feasibility Parameters

- Durability
  - Useful Life
- Functionality
  - Emissions
  - Performance
  - Reliability
  - System Integration
- Cost
  - First Cost
  - Fuel Economy
  - Maintenance
  - Installation Impact
  - Infrastructure



## SYSTEM INTEGRATION FUNCTIONS



- Normal engine operation for vehicle mission objectives
- Modified engine operation to:
  - Regenerate CDPF when temperature is inadequate
  - Regenerate LNA when NO<sub>x</sub> adsorption rate decreases
  - Desulfate LNA when NO<sub>x</sub> adsorption period decreases
  - Above, without interrupting vehicle mission objectives



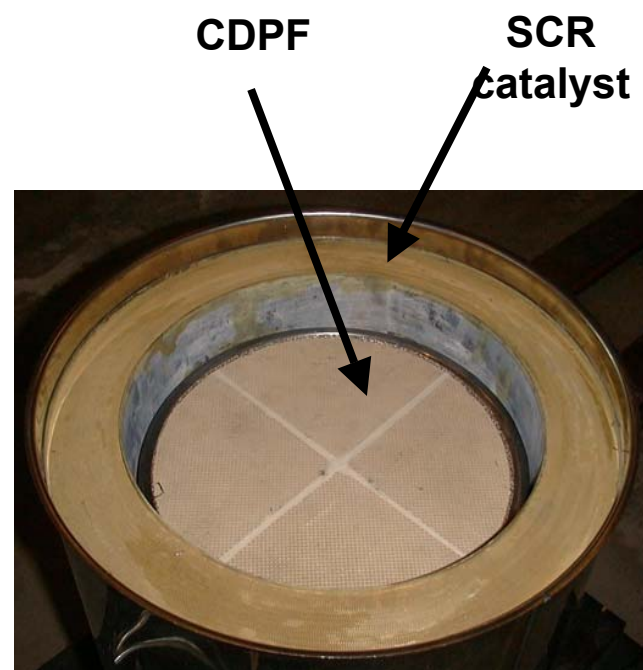
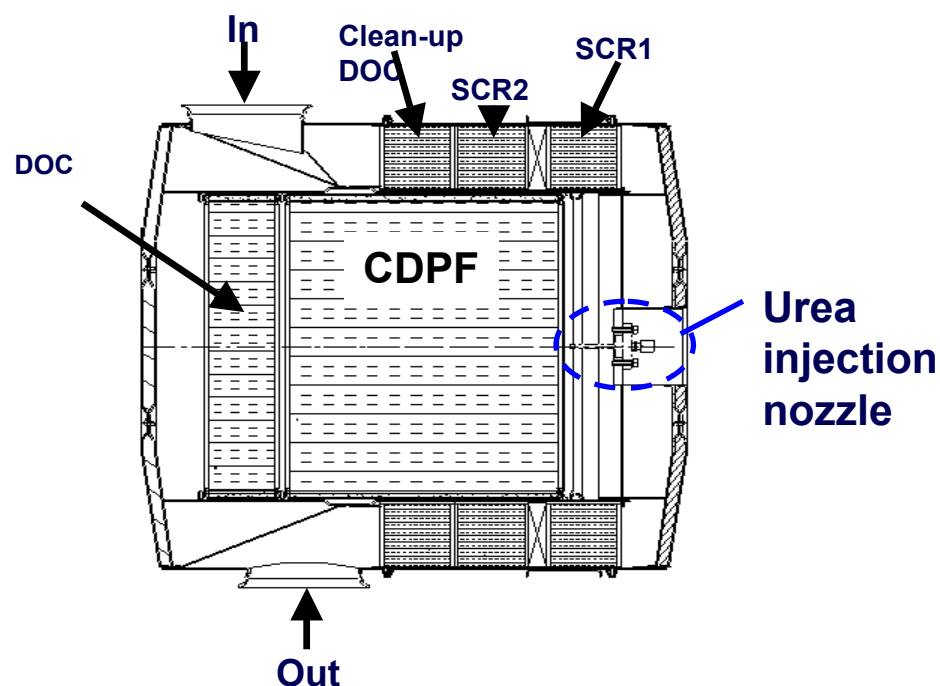
## STATUS OF FEASIBILITY for CDPF/LNA

Definition of Feasibility	EMA CDPF Assessment	EMA NOx Adsorber Assessment
<b>Functionality</b>		
Emissions	GREEN	YELLOW
Performance	GREEN	YELLOW
Reliability	RED	RED
System Integration	YELLOW	RED
<b>Durability</b>		
Useful Life	YELLOW	RED
<b>Cost</b>		
First Cost	RED	RED
Fuel Economy	YELLOW	YELLOW
Maintenance	YELLOW	RED
Installation Impact	YELLOW	YELLOW
Infrastructure	YELLOW	RED



## ALTERNATIVE NO<sub>x</sub> REDUCTION TECHNOLOGY

- EURO IV Technology Development Has Focused on Selective Catalytic Reduction(SCR) with Urea as Reductant
  - CDPF is integral to the System
  - ULSF(<10PPM) is necessary and in planning
- Urea-SCR Feasibility Is at a More Advanced State than LNA







## STATUS OF SYSTEM FEASIBILITIES

Definition of Feasibility	EMA CDPF Assessment	EMA NOx Adsorber Assessment		Mack urea-SCR Assessment	EMA CDPF Assessment
<b>Functionality</b>					
Emissions	GREEN	YELLOW		GREEN	GREEN
Performance	GREEN	YELLOW		GREEN	GREEN
Reliability	RED	RED		YELLOW	RED
System Integration	YELLOW	RED		YELLOW	YELLOW
<b>Durability</b>					
Useful Life	YELLOW	RED		YELLOW	YELLOW
<b>Cost</b>					
First Cost	RED	RED		RED	RED
Fuel Economy	YELLOW	YELLOW		GREEN	YELLOW
Maintenance	YELLOW	RED		YELLOW	YELLOW
Installation Impact	YELLOW	YELLOW		YELLOW	YELLOW
Infrastructure	YELLOW	RED		RED	YELLOW



## Summary(of Urea Infrastructure Feasibility)

- The contaminant thresholds of the SCR and complement emission control systems will dictate quality of urea needed. Urea of various quality grades is readily available.
- Existing pathways could be used to perform SCR UREA distribution.
- Sufficient urea production capacity exists worldwide to meet on-road SCR urea demand.
- Urea production and import levels are heavily influenced by natural gas prices
- Total mark-up for on-road SCR urea is estimated at \$0.50 to \$0.81 per gallon of SCR urea (32.5% by weight)
- Retail price for SCR-grade urea solution estimated to be \$0.73-\$1.00 per gallon when using domestically produced urea, and \$0.70-\$0.80/ gallon when using imported urea.

(Summary from NREL Sponsored A.D.Little (Urea) Study, 10/1/2001)